



November 15, 2005

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11

State of Utah 16-8-31-32DX: 1130' FSL x 1859' FWL (surface)
2149' FNL x 2069' FEL (bottomhole)
Sec 31, T16S, R8E, SLB&M, Emery County, Utah

To Whom It May Concern:

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on October 26, 2005, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The State of Utah 16-8-31-32DX is located within the proposed CMB Huntington Unit Area.
- XTO Energy Inc. is permitting this well as a directional drill well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, XTO will be able to utilize the existing road and pipelines along with the use of an existing well pad in the area.
- Furthermore, the location of this well and its wellbore is no closer than 460 feet from the Huntington (shallow) CBM unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. XTO Energy Inc. is the sole owner within 460 feet of the entire directional wellbore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

A handwritten signature in cursive script that reads 'Kyla Vaughan'.

Kyla Vaughan
Regulatory Compliance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				5. MINERAL LEASE NO ML-48229	6. SURFACE State
				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: State of Utah #16-8-31-32DX	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B Farmington NM 87401				10. FIELD AND POOL, OR WILDCAT: Ferron Sand / Buzzard Bench ¹³²	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1130' FSL x 1859' FWL ^{SESW 493950X 39.384389} AT PROPOSED PRODUCING ZONE: 2149' FNL x 2069' FEL ^{SWNE 4359827Y -111.064757}				11. QUATRY, SECTION, TOWNSHIP, RANGE, MERIDIAN: 31 16S 8E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 7 miles northwest of Huntington, Utah				12. COUNTY: EMERY	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 428'		16. NUMBER OF ACRES IN LEASE 665.63		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 25'		19. PROPOSED DEPTH: 4,100		20. BOND DESCRIPTION:	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6424' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 11/20/2005		23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	8-5/8" J-55 24#	300	Class G 200+/- sacks 1.18-1.16 15.6-15.8ppg
7-7/8"	5-1/2" J-55 15.5#	5,158	Class G 200 +/- sacks 1.62 cuft/sx 14.2 ppg

RIG SKID

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan

DATE 10/26/2005

(This space for State use only)

API NUMBER ASSIGNED 43-015-30634

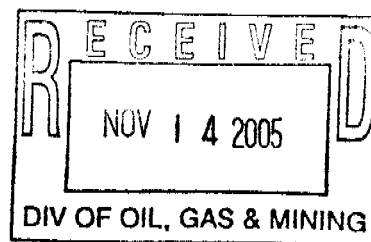
APPROVAL:

(11/2001)

Approved by the
Utah Division of (See Instructions on Reverse Side)
Oil, Gas and Mining

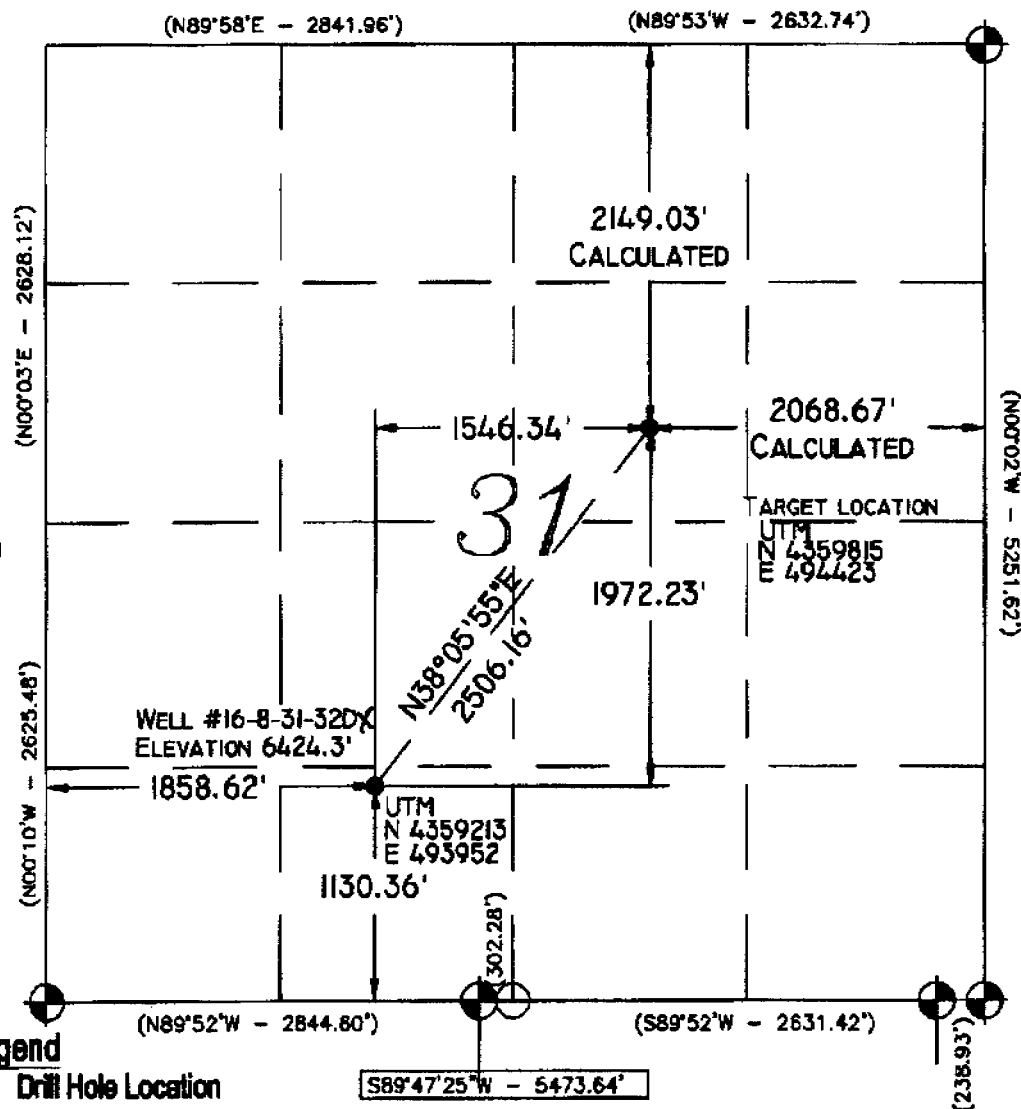
Date 11-17-05

By: [Signature]



Range 8 East

Township 16 South



Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 6395' BEING AT THE SOUTHWEST SECTION CORNER OF SECTION 31, TOWNSHIP 16 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Locations:

SURFACE LOCATION

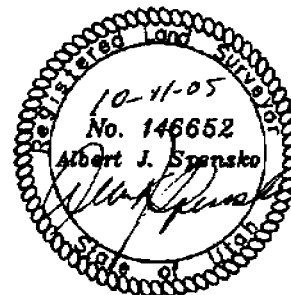
PROPOSED DRILL HOLE LOCATED IN THE SE1/4, SW1/4 OF SECTION 31; BEING 1130.36' NORTH AND 1858.62' EAST FROM THE SOUTHWEST CORNER OF SECTION 31, T16S, R8E, SALT LAKE BASE & MERIDIAN.

TARGET LOCATION

PROPOSED TARGET IS LOCATED IN THE SW1/4, NE1/4 OF SECTION 31; BEING 1972.23' NORTH AND 1546.34' EAST FROM THE #16-8-31-32D SURFACE LOCATION.

Surveyor's Certificate:

I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.



TALON RESOURCES, INC.

185 N. 100 W., P.O. Box 1230

Huntington, Utah 84308

Phone (435) 987-8310 Fax (435) 987-8311

E-Mail: talon@trv.net



State of Utah #16-8-31-32D
Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 03/27/03
	Scale: 1" = 1000'
	Job No. 1030-B

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

SURFACE LOCATION

LAT / LONG
59°23'03"
111°04'13"

TARGET LOCATION

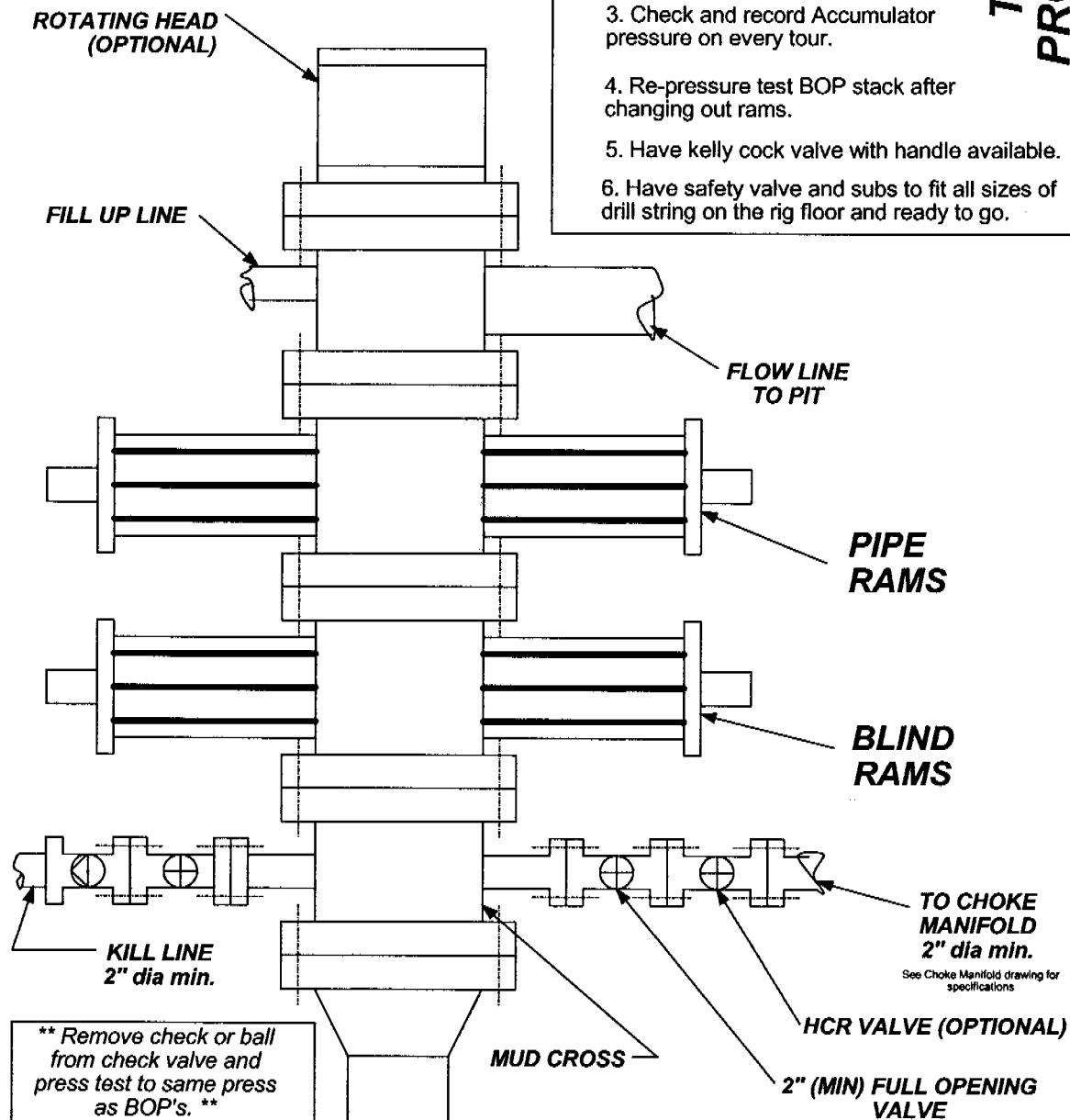
LAT / LONG
59°23'23"
111°03'53"

GRAPHIC SCALE

0 500 1000
(IN FEET)
1 inch = 1000 ft

Revision: 9/26/05

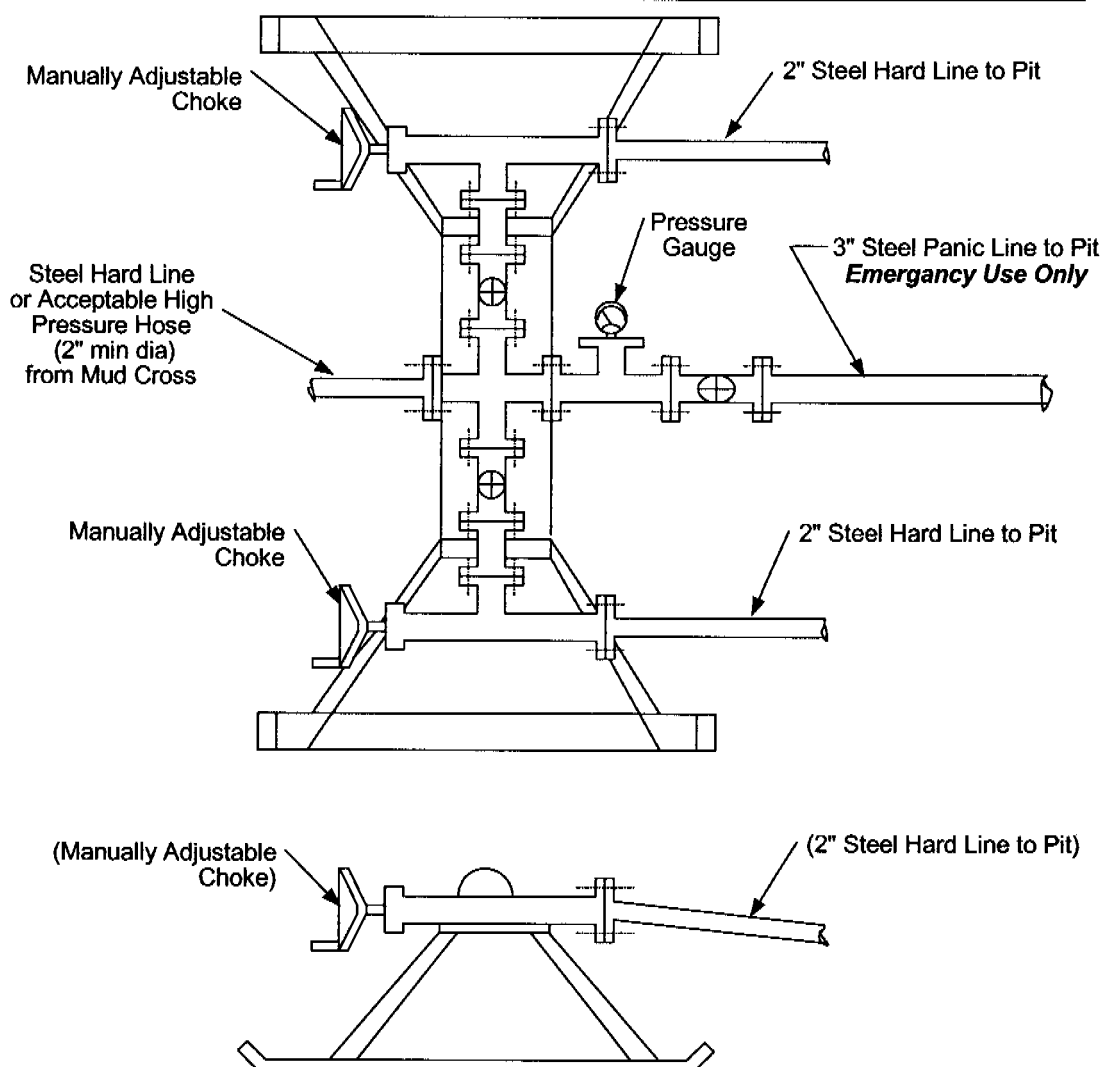
BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE



**CHOKE MANIFOLD
SCHEMATIC FOR DRILLING
OPERATIONS
CLASS 1 (2M) NORMAL
PRESSURE**

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

**TESTING
PROCEDURE**



Application for Permit to Drill

Company: XTO Energy Inc. Well No. State of Utah 16-8-31-32DX

Location: Sec. 31, T16S, R08E Lease No. ML - 48229

All operations will be conducted in such a manner that full compliance is made with 1) applicable laws, 2) any Federal Regulations (43 CFR § 3100 & 43 CFR § 3160) and Onshore Oil and Gas Orders, if applicable, 3) the approved plan of operations and 4) the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Blue Gate Shale Member of the Mancos Shale (surface)

Ungraded Ground Elevation: 6,424.3'

Formation	Sub-Sea	Well Depth (Vertical)
Top of Upper Ferron SS	2759'	3665'
Top of Ferron Coal	2724'	3700'
Bottom of Ferron Coal	2644'	3780'
Top of Lower Ferron SS	2589'	3835'
Total Depth of Well	2324'	4100'

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Depth/Formation

Expected Oil Zones: **No known oil zones will be penetrated**

Expected Gas Zones: **Gas bearing sandstones and coals will be penetrated from 3,665' to 3,835' TVD.**

Expected Water Zones: **No known (aquifer) water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.**

Expected Mineral Zones: **No known mineral zones will be penetrated.**

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: **See the attached BOP and Choke Manifold Schematic attached to this permit.**

BOP systems will be consistent with API RP 53 and, if applicable, Federal Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):

Hole size	Setting Depth MD	Size (OD)	Weight, Grade, Jt	Condition
12-1/4"	±300'	8-5/8"	24#, J-55, ST&C	N
7-7/8"	±5,158' (MD)	5-1/2"	15.5#, J-55, ST&C	N

5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques:

Surface Casing: ±200* sacks Class "G" (or equivalent) type cement with additives (typically LCM (celloflake) & accelerators (Calcium Chloride) mixed at 15.6 – 15.8 ppg & 1.18 – 1.16 cuft/sx.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

* Cement volumes for permitting are calculated at 100% over gage hole. Actual cement volumes are calculated based on hole conditions during drilling and other factors. Actual cement volumes delivered to location range from 100% (minimum) to 300-400% over gage hole volume. Typically, an additional 200 sx of neat cement is also available, on location, for top out. If cement fails to circulate to surface or falls back from the surface, the well will be topped out using neat cement (meeting the above specifications) as necessary.

Production Casing:

±200* sacks Class "G" (or equivalent) type cement (usually RFC cement w/10:1 Cal-seal) with additives (typically LCM, dispersant, thixotropic additive, fluid loss) mixed at 14.2 ppg & 1.62 cuft/sx.

Production casing will be cemented from TD to surface.

* The volume shown is +50% over the gage hole volume calculated from TD to surface. The actual volume will be obtained for the caliper log plus 50% excess from the actual well TD to 500' over the top of pay (3,165' TVD, 4,000' MD)

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto igniter; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

Interval	Mud Type	Mud Weight	Viscosity
0' - 300'	Air	n/a	n/a
300' - TD	Air, Aerated Mud, Mud, Foam	If used, 9.0 ppg	35-45

The blooie line will be approx 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be affixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and or gases. Dedusting, if necessary, will be accomplished with a small pump, waterline and spray nipple affixed near the end of the blooie line to provide a continuous spray of water. It is not planned to have any standby fluid on location, however if it is necessary to fill the hole with fluid, produced Ferron coal water is readily available and can be trucked to location as needed.

In the event the hole gets wet while drilling, either mist or produced Ferron coal water will be used as a circulating medium. In the event that produced Ferron coal water will not be adequate for mixing mud or is unusable for drilling, fresh water will be purchased, from town, and trucked to location.

Because this well must be directionally drilled, the downhole tools and equipment that will be used may require the hole to be drilled with conventional (LSND) mud, air, mist, aerated mud or foam. Any number of these drilling fluids may be used at different portions of the hole while drilling to TD.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonable be expected.

7. Coring, Logging and Testing Program:

No cores or drill stem tests are planned for this well.

The well will be open hole logged with a triple combo logging suite consisting of array induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe.

Initial opening of drill stem test tools, if ran, will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones:

The maximum anticipated BHP gradient in any of the zones to be penetrated should be 8.33 ppg (fresh water). Lost circulation is a potential hazard in the Ferron coal section in the event the hole gets wet and water/mud must be used as the circulating medium.

No abnormal pressure, temperatures or dangerous gases (H2S) are anticipated.

9. Any Other Aspects of this Proposal that should be Addressed: None

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location: **See Exhibit "A".**
- b. Location of proposed well in relation to town or other reference point:
The well location is approx 7.0 miles northwest of Huntington, Utah.
- c. If necessary, the County Road Department will be contacted for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.
- d. Plans for improvement and/or maintenance of existing roads: **This well is located on an existing wellpad (State of Utah "QQ" #31-201) therefore, no plans for improvement are necessary, unless otherwise directed in the conditions of approval.**
- e. Other: **This is a replacement well for the State of Utah 16-8-31-32D that was plugged due to drilling problems.**

2. Planned Access Roads:

- a. Location (centerline): **This new drill wellpad is on an existing wellpad (State of Utah "QQ" #31-201) therefore, no additional access roads are needed.**
- b. Length of new access to be constructed: **No new access roads are required.**
- c. Length of existing roads to be upgraded: **Currently there is an existing well already in production on this wellpad. The existing road is maintained and upgraded as needed to maintain access to the existing, producing well.**
- d. Maximum total disturbed width: **n/a**
- e. Maximum travel surface width: **n/a**
- f. Maximum grades: **n/a**
- g. Turnouts: **n/a.**
- h. Surface materials: **If needed, only native materials will be used during construction and or repair. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.**
- i. Drainage (crowning, ditching, culverts, etc): **n/a**
- j. Cattleguards: **n/a**
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: **None**
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location and access road.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the appropriate regulatory personnel will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B"
4. Location of Production Facilities:
 - a. **On-site facilities:** Typical on-site facilities will consist of a wellhead, flow lines, artificial lifting system (pumping unit), wellhead compression, gas/water separator (2 phase), gas measurement and water measurement equipment, and a heated enclosure/building for weather and environmental protection.
 - b. **Off-site facilities:** Off-site facilities are located at the CDP station and typically include compression, processing, separation, tanks, pits, electronics, produced water disposal (SWD well) and gas measurement (sales meter).
 - c. **Pipelines:** Existing lines are currently in place and being utilized for the gas gathering pipeline and a produced water pipeline.
 - d. **Power lines:** A 3-Phase Power line is laid along side the gas gathering pipeline and the water pipeline.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pumping units) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may

be excluded. Colors will be as follows:

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed, if applicable.

If a gas meter run, for sales, is constructed on location, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced as necessary. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3, if applicable.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted, if applicable.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): **All water required for drilling will typically be obtained and purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving the necessary permits and permission, if necessary. Water will be trucked to location by a third party trucking company who specializes in water hauling.**

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): **All construction material will be purchased from private landowners or from a commercial gravel/materials pit.**

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will typically be lined with a synthetic material, ±12 mils in thickness.

The reserve pit will be located along the edge and within the boundaries of the designated wellpad and the walls of this pit will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: **No ancillary facilities will be required during the drilling or completion of the well.**
9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "C."**

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the: **Southeast**

The blooie line will be located: **at least 100 feet from the well head.**

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: **Water Injection**

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: **Adjacent Land, if permissible or as otherwise directed.**

Topsoil along the access road will be reserved in place adjacent to the road.

Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: **As specified in the conditions of approval.**

If necessary, an abandonment marker will be one of the following, as specified by the governing agency:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **None**

11. Surface and Mineral Ownership: **Both the surface and the minerals are owned by the State of Utah.**
12. Other Information:

- a. **Archeological Concerns: There are no archeological concerns that the operator is aware of at this time.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. **Threatened and Endangered Species Concerns: None**
- c. **Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.**
- d. **Off Location Geophysical Testing: None**
- e. **Drainage crossings that require additional State or Federal approval: None**
- f. **Other: A proposed directional drill plan for this well is attached, See Exhibit "D".**

13. Lessee's or Operator's Representative and Certification

Representative:

Permitting & Compliance:

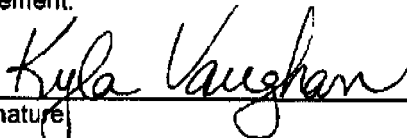
Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

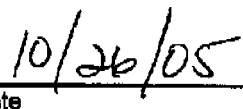
Jeff Patton
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

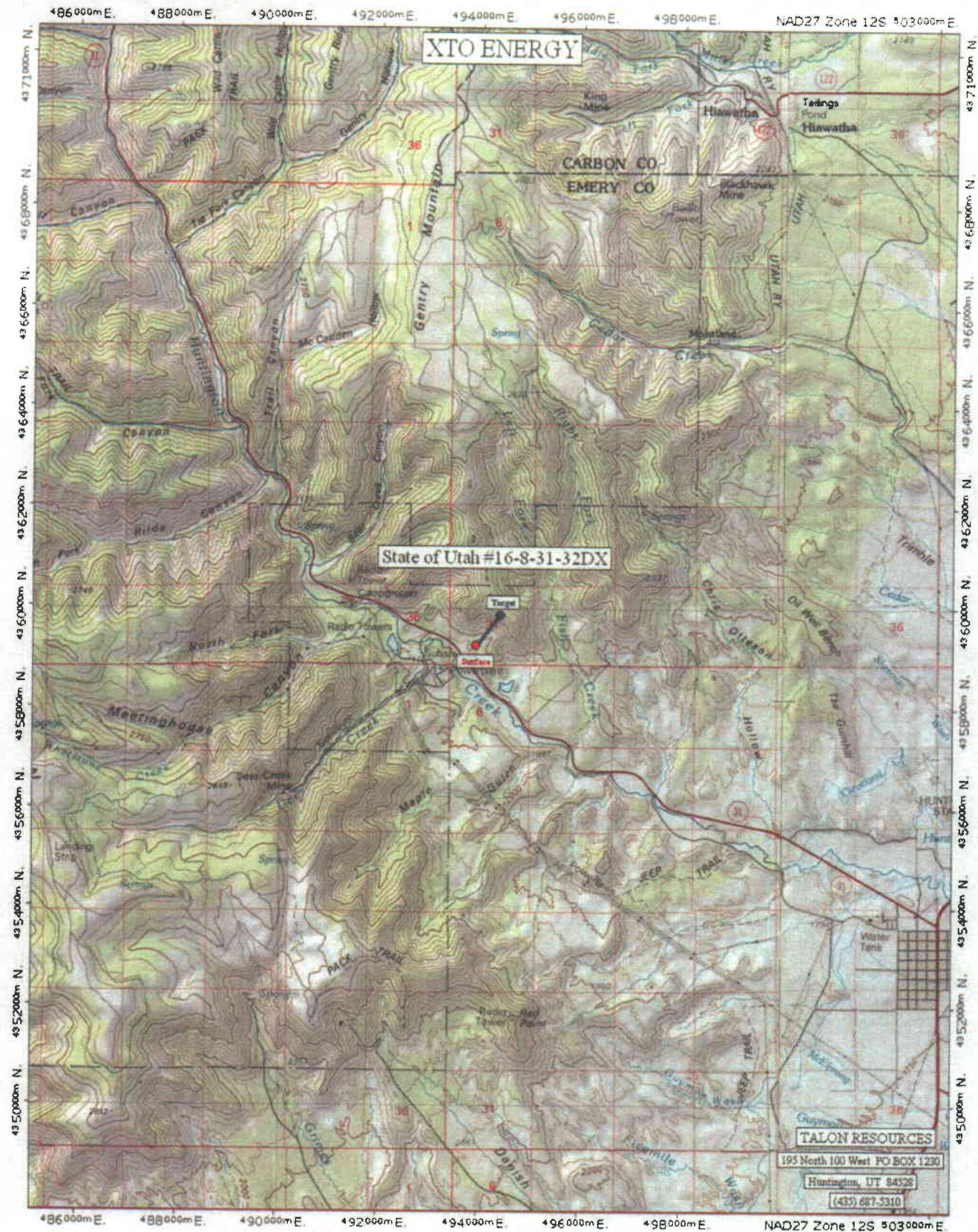
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.



Signature



Date



TMN
12K

Map created with TOPO! © 2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

EXHIBIT A

Planning a Build and Hold Trajectory

Well Name: State Of Utah 16-8-31-32DX

Enter KOP, feet 400 Enter Target Coordinate, North 2000

Enter Target TVD 3750 Enter Target Coordinate, East 1575

Enter Build Rate, %/100' 4.00 Enter Total Depth, TVD 4100.00

Item	MD Feet	TVD Feet	Drift Angle, °	Departure Feet	Coordinates, Feet	
					North	East
KOP	400.00	400.00	0.00	0.00	0.00	0.00
End of Build	1458.05	1364.43	42.32	373.32	293.30	230.97
Target	4684.54	3750.00	42.32	2545.71	2000.00	1575.00
Total Depth	5157.91	4100.00	42.32	2864.43	2250.40	1772.19

Transpose TVD To MD, Drift Angle, Departure, and Coordinates:

Enter TVD Feet	MD Feet	Drift Angle, °	Departure Feet	Coordinates, Feet	
				North	East
0	0	0.00	0	0	0
250	250	0.00	0	0	0
500	500	4.00	3	3	2
750	754	14.14	43	34	27
1000	1019	24.76	132	103	81
1250	1310	36.40	279	220	173
1500	1641	42.32	497	390	307
1750	1980	42.32	724	569	448
2000	2318	42.32	952	748	589
2250	2656	42.32	1180	927	730
2500	2994	42.32	1407	1106	871
2750	3332	42.32	1635	1285	1012
3000	3670	42.32	1863	1463	1152
3250	4008	42.32	2090	1642	1293
3500	4346	42.32	2318	1821	1434
3750	4685	42.32	2546	2000	1575
4000	5023	42.32	2773	2179	1716
4100	5158	42.32	2864	2250	1772
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0
	0	0.00	0	0	0

EXHIBIT D

State Of Utah 16-8-31-32DX

Vertical Section

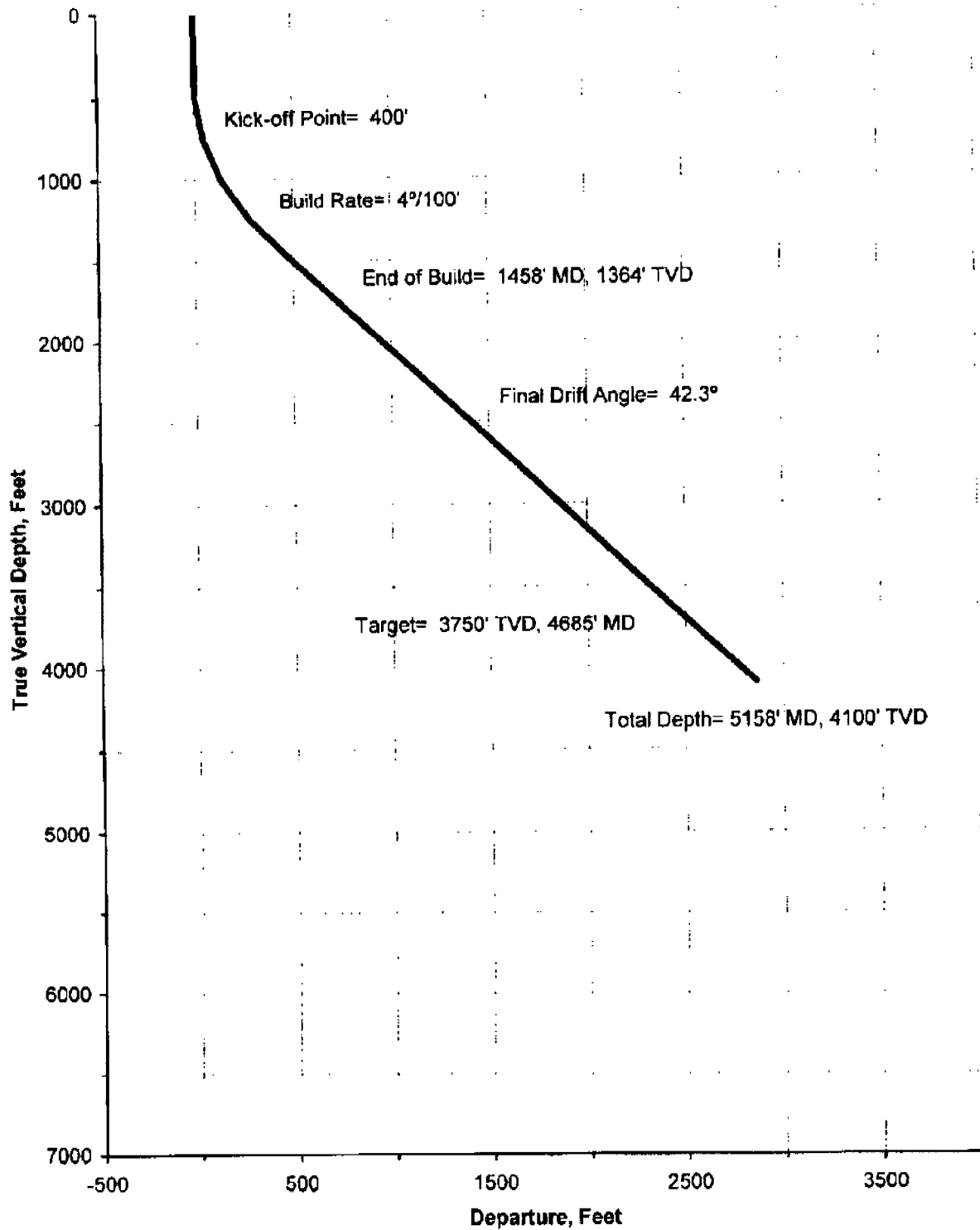


EXHIBIT D

State Of Utah 16-8-31-32DX

Horizontal Plan

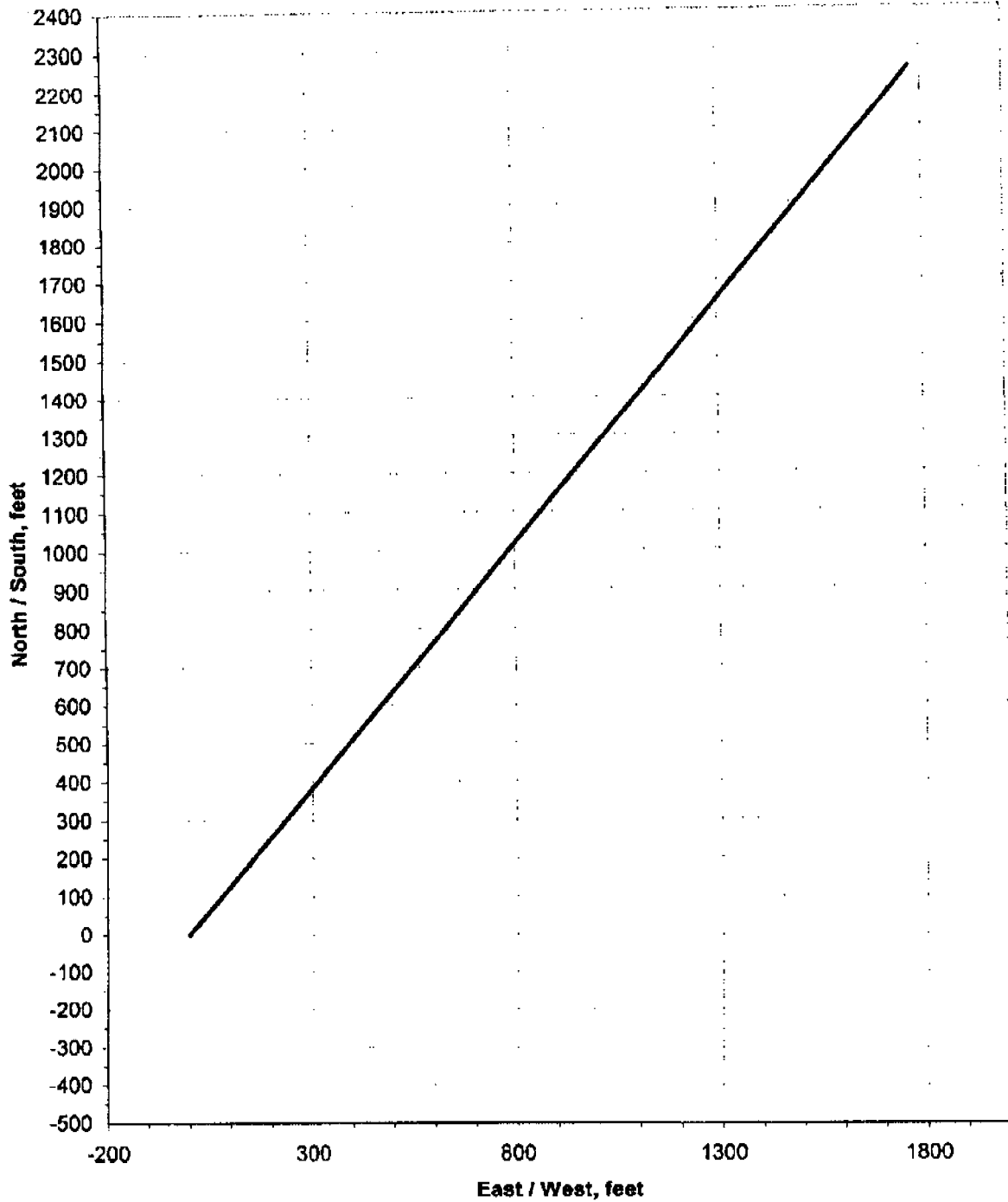


EXHIBIT D

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/14/2005

API NO. ASSIGNED: 43-015-30634

WELL NAME: ST OF UT 16-8-31-32 D_x (Registered)
OPERATOR: XTO ENERGY INC (N2615)
CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

SESW 31 160S 080E
SURFACE: 1130 FSL 1859 FWL
BOTTOM: 2149 FNL 2069 FEL
EMERY
BUZZARD BENCH (132)

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48229
SURFACE OWNER: 3 - State
PROPOSED FORMATION: FRSD
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	11/17/05
Geology		
Surface		

LATITUDE: 39.38439

LONGITUDE: -111.0703

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit HUNTINGTON CBM
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: Susana's General Siting
☒ R649-3-11. Directional Drill

COMMENTS: _____

(Permit done on 3/20/03)
ST 16-8-31-32 D

STIPULATIONS: _____

T16S R7E

T16S R8E

BUZZARD BENCH FIELD **HUNTINGTON CBM UNIT**

CAUSE: 245-2 / 4-25-2001

DRUNKARDS WASH

ST OF UT T 36-100

BHL
16-8-31 #12DBHL
16-8-31-32DX
(RUGSKID)ST OF UT 16-8-31 #12D
ST OF UT 16-8-31 #44D
ST OF UT QQ 31-201
ST OF UT 16-8-31-32DX
(RUGSKID)BHL
16-8-31 #44D

ST OF UT "SK" 32-144

T17S R7E

T17S R8E

UPKI 06-102

OPERATOR: XTO ENERGY INC (N2615)

SEC: 31 T. 16S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

Field Status

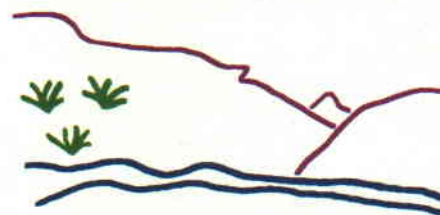
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 14-NOVEMBER-2005

11-05 XTO St of Ut 16-8-31DX Rig Skid

Casing Schematic

Manassas Shale

Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
0.

Surface
300. MD
300. TVD

✓ w/ 18% Washout

BHP

$$(4052)(9)(4052) = 1896$$

Gas

$$(0.12)(4052) = 486$$

MASP = 1410

✓ STIP: Prod - TOC ^{20' above} ~~Surface~~
Ferra as proposed

BOPE - 2,000 ✓

Surf csg = 2950

70% = 2065

Max pressure @ Surf Shoe = 1071

propose Test To 2000# ✓

✓ Adequate

040)

11/17/05

5-1/2"
MW 9.

TOC @
4010. ≈ 3165 TVD

Ferra 3665 TVD

✓ w/ 15% Washout

Production
5158. MD
4052. TVD

Well name:
 Operator: **XTO Energy Inc.**
 String type: Surface
 Location: Emery County, Utah

11-05 XTO St of Ut 16-8-31DX Rig Skid

Project ID:
 43-015-30634

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 69 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 299 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 161 psi
 Internal gradient: 0.436 psi/ft
 Calculated BHP 292 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,158 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 2,412 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.469	292	2950	10.12	7	244	33.90 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: (801) 538-5281
 FAX: (801) 359-3940

Date: November 16, 2005
 Salt Lake City, Utah

ENGINEERING STIPULATIONS -

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

11-05 XTO St of Ut 16-8-31DX Rig SkidOperator: **XTO Energy Inc.**String type: **Production**

Project ID:

43-015-30634

Location: **Emery County, Utah****Design parameters:****Collapse**Mud weight: 9.000 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 122 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,010 ft

BurstMax anticipated surface
pressure: 126 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 1,894 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Directional well information:**Kick-off point 400 ft
Departure at shoe: 2920 ft
Maximum dogleg: 4.09 °/100ft
Inclination at shoe: 43.32 °

Tension is based on air weight.

Neutral point: 4,400 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5158	5.5	15.50	J-55	ST&C	4052	5158	4.825	161.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1894	4040	2.133	1894	4810	2.54	63	202	3.22 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: (801) 538-5281
FAX: (801) 359-3940Date: November 16, 2005
Salt Lake City, Utah**ENGINEERING STIPULATIONS -**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 17, 2005

XTO Energy, Inc.
2700 Farmington Ave. Bldg K, Ste. 1
Farmington, NM 87401

Re: State of Utah #16-8-31-32DX Well, 1130' FSL, 1859' FWL, SE SW, Sec. 31,
T. 16 South, R. 8 East, Bottom Location 2149' FNL, 2069' FEL, SW NE,
Sec. 31, T. 16 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30634.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: XTO Energy, Inc.
Well Name & Number State of Utah #16-8-31-32DX
API Number: 43-015-30634
Lease: ML-48229

Location: SE SW Sec. 31 T. 16 South R. 8 East
Bottom Location: SW NE Sec. 31 T. 16 South R. 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
ML-48229

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR CA AGREEMENT NAME

8. WELL NAME BHS NUMBER:
STATE OF UTAH 16-8-31-32DX

9. API NUMBER:
4301530634

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE/COAL

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg K City Farmington

STATE **NM** ZIP **87401**

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1,130' FSL x 1,859' FWL**

COUNTY: **EMERY**

QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 31 16S 08E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD, ST & PT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	SURF CSG

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 12-1/4" hole @ 2:45 a.m., 12/08/05. Drd to 329'. TIH w/7 jts 8-5/8", 24#, H-40 csg to 324.43'. Cmt'd surf csg w/300 sx CI "B" cmt w/3% CaCl2 & 1/4 PPS celloflake (mixed @ 15.6 ppg & 1.19 cuft/sx). Circ 18 bbis cmt to surf. PT BOPE & surf csg to 1,000 psig 930 min. Held OK.

Drig ahead.

NAME (PLEASE PRINT) **Kelly K. Smell**

TITLE **Regulatory Compliance Tech**

SIGNATURE

Kelly K. Smell

DATE **12/20/2005**

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

DEC 20 2005

TOTAL P.03

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC.Operator Account Number: N 2615Address: 2700 FARMINGTON AVE K #1city FARMINGTONstate NMzip 87401Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Range	County
4301530634	STATE OF UTAH 16-8-31-32DX		SESW	31	16S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	<i>99999</i>	<i>13161</i>	<i>12/6/2005</i>			<i>12/22/05</i>	
Comments: <i>FRSD</i> <i>- K</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KELLY K. SMALL

Name (Please Print)

Kelly K. Small

Signature

Regulatory Compliance Tech

12/20/2005

Title

Date

(5/2000)

RECEIVED

DEC 20 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. K #1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,130' FSL x 1,859' FWL CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E S		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-32DX
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530634
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE/COAL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TD & ST PROD CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reached driller's TD of 4,980' on 12/19/2005. TIH w/114 jts 5-1/2", 15.5#, J-55 csg to 4,975.84'. Cmt'd prod csg with 300 sx Type V cmt w/10% Cal-Seal, 1% CaCl₂, & 1/4 PPS flocele (mxd @ 14.2 ppg, 1.61 cuft/sx). Released rig.

**Completion of well will not start until 4/2006 due to closure.....

NAME (PLEASE PRINT) <u>KELLY K. SMALL</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u><i>Kelly K. Small</i></u>	DATE <u>1/3/2006</u>

(This space for State use only)

RECEIVED

JAN 06 2006

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130' FSL & 1859' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 31 16S 08E		8. WELL NAME and NUMBER: STATE OF UTAH #16-08-31-32DX 9. API NUMBER: 4301530634 10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is an activity period for this well from May 1 - June 21, 2006.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/21/2006

(This space for State use only)

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Farmington Well Workover Report

STATE OF UTAH

Well # 16-8-31-32DX

FERRON SANDSTON

Objective: Drill & Complete**First Report:** 12/06/2005**AFE:** 507844

5/23/06 Cont rpt for AFE # 507844 to D & C Ferron Coal well 1-27-06 to 5-22-06. MIRU Bran-Dex WLU. Run CBL/CCL/GR fr/ 4,913' to surf. TOC @ 1,118'. Log showed excel bond. Corrolate log w/Schlumberger RST-IC/GR/CCL log dated 1-25-06. RDMO Bran-Dex WLU. Susp rpt pending further activity.

5/24/06 Cont rpt for AFE #507844 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4201), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220123) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Cld loc. Susp rpts pending further activity.

6/9/06 Cont rpt for AFE #507844 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4201), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220123) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Cld loc. Susp rpts pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530634	STATE OF UTAH 16-8-31-32DX		SESW	31	16S	08E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>BA</i>	13161	<i>15718</i>	12/6/2005		<i>10/24/06</i>		
Comments: <i>Resubmitted w/changes for Bottom Hole</i> <i>FRSD BHL = SWNE</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

10/23/2006

Date

(5/2000)

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OCT 24 2006

TOTAL P.02

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: 2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1130' FSL & 1859' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2149' FNL & 2069' FEL
AT TOTAL DEPTH: 1998 FNL 1920 FEL

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
STATE OF UTAH 16-8-31-32DX

9. API NUMBER:
4301530634

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESW 31 16S 8E

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPURRED: 12/6/2005 15. DATE T.D. REACHED: 12/19/2005 16. DATE COMPLETED: 8/19/2006 ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
6424'

18. TOTAL DEPTH: MD 4,980 TVD 3986 19. PLUG BACK T.D.: MD 4,913 TVD 3927 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/GR/ER/CCL/CBL/IC/

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 H40	24#		324		B 300		SURF	0
7 7/8"	5 1/2 J55	15.5#		4,976		V 300		SURF	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4,885							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON COAL	4,566	4,698			4,651 4,698	0.41"	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					4,566 4,603	0.41	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4651 - 4698'	A. w/1074 gals 15% HCl acid. Frac'd w/11,300 gals 20# Linear gel, 82,858 gals 20# Delta 140 frac fld carrying 78,300# 20/40 Brady sd & 85,000# 16/30 Brady sd treated w/SW NT
4566' - 4603'	A. w/1047 gals 15% HCl ac. Frac w/7622 gals 20# Linear gel, 96,831 gals 20# Delta 140 >>>>>>

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/19/2006		TEST DATE: 8/20/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 61	WATER – BBL: 230	PROD. METHOD: PUMPING
CHOKE SIZE: N/A	TBG. PRESS. 100	CSG. PRESS. 900	API GRAVITY 1.03	BTU – GAS 508	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 61	WATER – BBL: 230	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				UPPER FERRON SS LWR FERRON SS	4.475 4.706

35. ADDITIONAL REMARKS (Include plugging procedure)

Section 28 Continued: frac fld carrying 67,700# 20/40 Brady sd & 102,700# 16/30 Brady sd.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

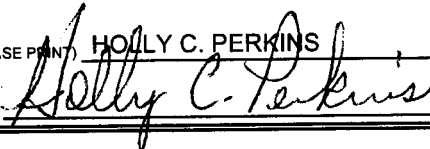
NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE



DATE

8/30/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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SEP 05 2006

DIV. OF OIL, GAS & MINING



Job Number: RM-05328
 Company: XTO Energy, Inc.
 Lease/Well: Utah Federal 16-8-31 #32DX
 Location: Emery County
 Rig Name: United #5
 RKB:
 G.L. or M.S.L.: 6424.3'

State/Country: Utah / USA
 Declination: 12.30466
 Grid: -0.21
 File name: Z:\2005\Q050470\Q050479\Q050479.SVY
 Date/Time: 26-Jan-06 / 15:55
 Curve Name: DDC As-Drilled Surveys

WINSERVE PROPOSAL REPORT
 Minimum Curvature Method
 Vertical Section Plane 38.22
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	Dogleg Severity Deg/100	N-S FT	E-W FT	CLOSURE Distance FT	Direction Deg
Tie-In / Assumed Vertical									
300.00	.00	.00	300.00	.00	.00	.00	.00	.00	.00
358.00	.50	137.50	358.00	-.04	.86	-.19	.17	.25	137.50
421.00	1.20	27.50	420.99	.56	2.30	.20	.66	.69	73.50
485.00	5.00	36.20	484.89	4.01	5.97	3.04	2.62	4.01	40.72
545.00	7.50	51.30	544.53	10.44	4.95	7.60	7.22	10.48	43.53
608.00	9.90	51.50	606.80	19.72	3.81	13.54	14.67	19.97	47.28
670.00	12.20	42.30	667.65	31.44	4.66	21.71	23.25	31.81	46.96
733.00	13.90	31.90	729.03	45.60	4.59	33.06	31.73	45.82	43.83
796.00	16.40	27.40	789.84	61.86	4.38	47.38	39.82	61.90	40.05
858.00	19.40	23.90	848.83	80.44	5.14	64.57	48.03	80.47	36.64
921.00	21.60	25.40	907.84	101.89	3.59	84.62	57.24	102.16	34.08
984.00	23.60	27.40	966.00	125.59	3.40	106.29	68.02	126.19	32.62

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	Dogleg Severity Deg/100	N-S FT	E-W FT	C L O S U R E	
								Distance FT	Direction Deg
1047.00	26.40	29.20	1023.09	151.81	4.61	129.72	80.66	152.75	31.87
1109.00	27.20	34.10	1078.44	179.56	3.79	153.49	95.33	180.68	31.84
1171.00	28.40	39.20	1133.29	208.44	4.30	176.65	112.60	209.48	32.51
1234.00	30.60	39.30	1188.12	239.46	3.49	200.67	132.22	240.32	33.38
1296.00	32.50	37.40	1240.96	271.90	3.46	226.12	152.34	272.65	33.97
1358.00	34.60	35.90	1292.62	306.14	3.64	253.61	172.78	306.87	34.27
1421.00	37.00	35.00	1343.72	342.95	3.90	283.64	194.14	343.72	34.39
1483.00	39.90	35.80	1392.27	381.45	4.75	315.05	216.48	382.26	34.49
1545.00	42.30	38.20	1438.99	422.19	4.63	347.58	241.02	422.97	34.74
1607.00	42.00	40.30	1484.96	463.78	2.32	379.80	267.34	464.46	35.14
1670.00	41.00	41.20	1532.14	505.49	1.85	411.43	294.59	506.02	35.60
1732.00	40.70	42.50	1579.04	545.96	1.45	441.63	321.64	546.34	36.07
1795.00	39.20	45.40	1627.34	586.20	3.79	470.76	349.70	586.43	36.61
1889.00	41.40	46.10	1699.03	646.47	2.39	513.18	393.25	646.52	37.46
1983.00	40.40	37.00	1770.14	707.77	6.42	559.10	434.02	707.79	37.82
2045.00	41.90	37.10	1816.82	748.56	2.42	591.66	458.60	748.58	37.78
2108.00	45.30	37.50	1862.44	791.99	5.41	626.21	484.92	792.02	37.75
2170.00	45.90	36.90	1905.82	836.28	1.19	661.49	511.70	836.31	37.72
2233.00	45.60	39.20	1949.78	881.40	2.66	697.03	539.51	881.43	37.74
2326.00	45.00	38.70	2015.20	947.50	.75	748.44	581.07	947.52	37.83
2420.00	43.90	37.70	2082.30	1013.32	1.39	800.16	621.78	1013.34	37.85
2483.00	45.40	38.00	2127.12	1057.60	2.40	835.12	648.95	1057.62	37.85
2545.00	44.80	40.00	2170.89	1101.50	2.48	869.25	676.58	1101.52	37.90
2639.00	43.80	39.40	2238.16	1167.13	1.15	919.76	718.52	1167.14	38.00
2734.00	43.30	38.60	2307.01	1232.58	.78	970.62	759.71	1232.58	38.05
2858.00	42.50	37.40	2397.85	1316.98	.92	1037.13	811.68	1316.99	38.05
2952.00	42.10	37.20	2467.37	1380.24	.45	1087.45	850.02	1380.25	38.01
3078.00	41.50	35.70	2561.31	1464.18	.93	1155.00	899.91	1464.20	37.92
3170.00	41.20	38.60	2630.38	1524.93	2.11	1203.44	936.61	1524.96	37.89
3265.00	44.00	38.20	2700.30	1589.23	2.96	1253.83	976.54	1589.25	37.91
3357.00	45.20	37.80	2765.80	1653.82	1.34	1304.73	1016.31	1653.85	37.92
3451.00	44.60	40.70	2832.39	1720.15	2.27	1356.11	1058.27	1720.17	37.97
3577.00	43.70	39.60	2922.80	1807.86	.94	1423.19	1114.87	1807.87	38.07

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	Dogleg Severity Deg/100	N-S FT	E-W FT	C L O S U R E	
								Distance FT	Direction Deg
3702.00	43.50	38.30	3013.33	1894.05	.73	1490.22	1169.06	1894.06	38.11
3796.00	42.90	41.70	3081.86	1958.35	2.56	1539.51	1210.40	1958.35	38.18
3920.00	43.00	39.80	3172.62	2042.75	1.05	1603.51	1265.54	2042.75	38.28
4012.00	41.90	38.80	3240.51	2104.83	1.40	1651.55	1304.87	2104.83	38.31
4106.00	41.20	38.20	3310.85	2167.18	.86	1700.34	1343.69	2167.18	38.32
4231.00	41.00	36.20	3405.05	2249.33	1.06	1765.79	1393.37	2249.33	38.28
4317.00	40.80	36.70	3470.06	2305.61	.45	1811.08	1426.82	2305.61	38.23
4410.00	46.00	34.90	3537.61	2369.42	5.75	1862.91	1464.14	2369.42	38.17
4541.00	43.60	41.60	3630.61	2461.61	4.04	1935.38	1521.13	2461.61	38.17
4604.00	40.10	43.00	3677.53	2503.53	5.75	1966.48	1549.40	2503.53	38.23
4667.00	36.60	46.00	3726.93	2542.37	6.29	1994.37	1576.76	2542.38	38.33
4729.00	34.70	49.40	3777.32	2578.01	4.43	2018.70	1603.46	2578.03	38.46
4853.00	34.10	37.00	3879.76	2647.47	5.66	2069.50	1651.23	2647.53	38.59
4930.00	33.00	39.10	3943.93	2690.02	2.08	2103.01	1677.45	2690.07	38.58
Projection to Bit									
4980.00	33.00	39.10	3985.86	2717.25	.00	2124.14	1694.63	2717.30	38.58

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530634 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LM LEMMON #10-01

9. API NUMBER:
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:
FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE [Signature]

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

ington Wells

WELL		Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										MONTHLY GAS PRODUCTION		ACTUAL ALLOCATED SALES						FIELD PRODUCTION
No.				Coastal Statement	PROD %	FIELD EST PROD	Int Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lsa Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ			
	10-01	30	435	1478	0.00488716	1479	45	36	98	790	98	179	1298	1246	81	98	790	98	179	1425		
	T35-10	30	2667	18292	0.06048442	18298	45	447	1708	790	1708	2200	16095	15424	492	1708	790	1708	2200	17624		
	M08-25	30	723	15969	0.05610978	16975	45	414	2280	790	2280	2739	14236	14308	459	2280	790	2280	2739	17047		
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	07-106	30	879	5052	0.01673803	5064	45	124	789	790	789	958	4106	4268	169	789	790	789	958	5226		
	09-119	30	185	725	0.0024005	725	45	18	108	790	108	171	655	612	63	108	790	108	171	783		
	10-124	30	129	951	0.00314458	951	45	23	38	790	38	106	645	802	68	38	790	38	106	908		
	06-102	30	823	20112	0.06850244	20119	45	491	2219	790	2219	2755	17354	16959	536	2219	790	2219	2755	19714		
	06-104	30	809	12922	0.04272795	12925	45	315	2156	790	2156	2516	10410	10895	380	2156	790	2156	2516	13412		
	08-118	30	163	757	0.00263536	797	45	19	100	790	100	184	633	672	64	100	790	100	184	836		
	09-120	30	214	899	0.00297264	899	45	22	80	790	80	47	752	758	67	80	790	80	47	905		
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	10-123	30	26	1348	0.0044573	1348	45	33	89	790	89	167	1182	1137	78	89	790	89	167	1304		
	10-125	30	266	536	0.00177234	536	45	13	32	790	32	90	446	452	58	32	790	32	90	542		
	11-129	29	0	396	0.00130942	396	44	10	16	790	16	59	327	334	53	16	790	16	59	403		
	11-130	30	1847	182	0.00053557	162	45	4	7	790	7	56	105	137	49	7	790	42	105	743		
	16-121	30	275	757	0.0025031	757	45	18	42	790	42	105	659	6940	244	1397	790	1397	1641	8581		
	05-107	29	242	8230	0.02721336	8233	44	201	1397	790	1397	1641	6591	4160	165	830	790	630	995	5155		
	05-108	30	611	4934	0.01631479	4936	45	120	830	790	830											

Re Wells

FIELD ESTIMATED PRODUCTION													ACTUAL ALLOCATED SALES						
Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Ventod Gas	Ventod Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (2)	Ventod CO2	Ventod Gas	TOTAL VENTED	TOTAL ADJ (2)	FIELD PRODUCTION	
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	25	88	490	0.00165775	490	39	13	15	15	67	423	432	52	15	15	15	67	499	
C23-08	30	3432	9140	0.03092205	9,140	45	235	437	437	718	8,422	8,062	281	437	437	437	718	8,780	
A25-04	15	0	68	0.00023005	68	23	2	2	2	26	42	60	24	2	2	2	26	86	
A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,065	795	1,706	1,706	1,706	2,501	28,166	
A35-05	18	700	289	0.00097773	289	27	39	361	361	545	4,838	4,748	184	361	361	361	545	288	
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	545	4,838	4,748	184	361	361	361	545	288	
P10-47	30	734	39	0.00047028	139	210	4	6	6	220	81	123	214	6	6	6	220	343	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,694	15,181	
S06-46	29	1	519	0.00175586	519	203	13	230	230	448	73	458	216	230	230	230	448	904	
R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	102	323	715	
P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	65	144	144	144	206	931	
P10-43	30	3050	605	0.00204681	605	45	16	51	51	122	483	534	61	51	51	51	122	656	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	11	125	188	
Q34-12	24	2583	1471	0.00497862	1,471	36	38	126	126	200	1,271	1,297	74	126	126	126	200	1,497	
Q35-13	30	142110	296	0.0003131	396	45	23	349	349	417	479	790	68	349	349	349	417	1,207	
Q35-14	24	647	233	0.00099126	293	36	8	57	57	101	192	258	44	57	57	57	101	359	
Q35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	1,326	1,326	1,910	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	148	148	250	2,287	
U02-50	30	706	2703	0.00914457	2,703	45	70	165	165	280	2,423	2,384	15	165	165	165	280	2,604	
U02-49	15	173	347	0.00177395	347	23	9	18	18	49	296	305	31	18	18	18	49	359	
10-55	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	28	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	38	38	87	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	56	50	50	50	116	845	
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,265	7,739	7,739	7,739	11,025	120,430	
14-55A	30	58520	259	0.00091007	269	45	7	9	9	61	208	237	52	9	9	9	61	298	
23-51	30	175	581	0.00230393	581	45	18	22	22	85	595	601	63	22	22	22	85	686	
24-57	30	254	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
08-62	29	23	491	0.00166113	491	44	13	178	178	235	709	947	71	178	178	178	235	558	
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	365	2,432	2,382	115	294	294	294	365	1,312	
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,017	2,330	46	154	154	154	269	2,851	
15-67	26	1202	261	0.000883	261	39	7	14	14	60	201	230	46	14	14	14	60	290	
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	528	816	9,131	
07-54	30	1092	1657	0.00560569	1,657	45	43	495	495	583	1,074	1,461	88	495	495	495	583	2,044	
08-63	30	264	1654	0.00559574	1,654	45	43	777	777	855	789	1,459	88	777	777	777	855	2,324	
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	499	4,481	4,392	173	326	326	326	499	4,891	
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	380	575	5,692	
03-74	27	24620	1325	0.00446258	1,325	41	34	30	30	105	1,220	1,169	75	30	30	30	105	1,274	
03-75	30	5879	4396	0.01487235	4,396	45	113	299	299	457	3,939	3,877	158	299	299	299	457	4,334	
11-72	30	45297	922	0.00311927	922	45	24	177	177	245	676	813	69	177	177	177	245	1,059	
34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	21	48	148	
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31-98	30	101	1482	0.00501384	1,482	45	38	133	133	216	1,266	1,307	83	133	133	133	216	1,523	
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,953	31,840	30,696	942	2,021	2,021	2,021	2,953	33,659	
P03-92	30	1184	386	0.00299748	886	45	23	89	89	157	729	781	66	89	89	89	157	936	
P03-93	28	9434	546	0.00218552	646	42	17	96	96	155	491	570	59	96	96	96	155	725	
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	104	998	997	74	58	58	58	104	1,129	
127-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	27	27	86	569	
01-87	30	0	1194	0.00403949	1,194	0	31	73	73	104	1,090	1,053	31	73	73	73	104	1,157	
36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	2	49	49	49	61	478	
36-95	30	1503	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	130	130	162	1,273	
MERRION GAS WELLS																			
hammer	29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	15	27	451	
al	30	985	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	28	28	463	
4-36-18-7	30	36307	295582	0.0081177	295,582	2,428	7,504	20,777	20,777	30,529	264,753	260,703	10,043	20,777	20,777	20,777	30,529	291,535	
IPELINE											SALES MTR	260704		SALES LESS MERRION WELLS				259,844	

BTU

LE WELLS FROM DATA STATEMENT

	20777				SALES DIFFERENCE		
	0						
	7604				7604		0
	2448			2448			
	0			0			
Id statement + memon	974						
	31803		295682	2448	7604		0

395211	597033	597137	4379	14975	59724	59724	790771	518060	514853	59355	59724	59724	59724	79079	593932
--------	--------	--------	------	-------	-------	-------	--------	--------	--------	-------	-------	-------	-------	-------	--------

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR: XTO ENERGY INC. N2615

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT OR CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
See attached list
9. API NUMBER:
Multiple
10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED 9/30/2004
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington

STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

Date: 7/18/05

By: Dustin Ducet

(See Instructions on Reverse Side)

Dustin Ducet ??

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	256029				
s Check #2	0			0	
	0			7383	0
	7383		1930 5		
	1931				
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

REVISED

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530608	STATE OF UTAH 16-8-31-12D		SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13812	13161	6/13/2003			9/1/2006	
Comments: REVISED. PER RQST BY EARLENE RUSSELL ON 6/28/2007 <u>SITLA</u> <u>6/26/07</u> <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530634	STATE OF UTAH 16-8-31-32DX		SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15718	13161	12/6/2005			9/1/2006	
Comments: PER RQST BY EARLENE RUSSELL ON 6/21/2007 <u>SITLA</u> <u>6/26/07</u> <u>FRSD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530606	STATE OF UTAH 16-8-31-44D		SESW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13824	13161	11/2/2005			9/1/2006	
Comments: PER RQST BY EARLENE RUSSELL ON 6/21/2007 <u>SITLA</u> <u>6/26/07</u> <u>FRSD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

6/28/2007

Date

(5/2006)

RECEIVED

JUN 26 2007

emailed 6/26/07

DIV. OF OIL, GAS & MINING



State of Utah

School and Institutional
TRUST LANDS ADMINISTRATION

Jon M. Huntsman, Jr.
Governor

Kevin S. Carter
Director

675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818
801-538-5100
801-355-0922 (Fax)
<http://www.trustlands.com>

March 19, 2007

XTO Energy
Attn: Mr. Dan C. Foland
810 Houston Street
Fort Worth, TX 76102

RE: 11th Revision to PA "BC"
Huntington (Shallow) CBM Unit
Emery County, Utah

Dear Mr. Foland:

The following sets forth revisions to the participating area "BC" within the Huntington (Shallow) CBM Unit.

11th Revision to Participating Area "BC"

In response to your letter to me dated February 23, 2007, XTO has informed this office that there are three wells that qualify for inclusion in the Huntington (Shallow) CBM Unit in the 11th Revision to the PA. Based on XTO's information, the Trust Lands Administration recognizes the following wells were completed in August 2006, and had their first qualifying production under Section 10, Criterion (1) of the Unit Agreement in August 2006.

State of Utah 16-8-31-12D	SWSW (BHL) Section 31-16S-8E	(ML 48229)
State of Utah 6-8-31-32DX	SWNE (BHL) Section 31-16S-8E	(ML 48229)
State of Utah 16-8-31-44D	SESE Section 31-16S-8E	(ML 48229)

All three wells must be paid on a lease basis from first production through August 31, 2006. Effective **September 1, 2006**, the lands upon which the above wells are drilled merge with the quarter sections upon which the wells are located to become the 11th Revision to the PA "BC". The unit area as of September 1, 2006, includes the lands more particularly described on the attached Schedule of Lands Capable of Producing Substances in Paying Quantities. Production from all 52 wells is allocated over the lands in the 11th Revision to the Participating Area "BC" on a pro-rata acreage basis from September 1, 2006, until the next approved revision to the PA.

After the inclusion of the lands contained within the 11th Revision, the Huntington (Shallow) CBM Unit will contain a total of 8,540.70 acres.

Based on information XTO Energy has provided to Trust Lands, the Utah 8-113 well located in the NWSE 8-17S-8E commenced production on November 21, 2002, along with several other wells drilled in 2005 and 2006 have not yet qualified to be included in the Huntington (Shallow) CBM Unit. Until such time as the wells qualify as a unit wells, they should

Huntington (Shallow) CBM Unit
11th Revision to the PA "BC"
March 19, 2007
Page Two

continue to be paid on a well basis. XTO Energy should notify Trust Lands as soon as the wells qualify as unit wells and request that they be included in a participating area.

It is also recognized by Trust Lands that the Federal M #6-25 well located in the SENE 6-17S-8E is a communitized well rather than a unit well. Trust Lands recognizes the communitization agreement approved November 6, 2002, covering the NE/4 6-17S-8E as the appropriate method to distribute revenue from that well.

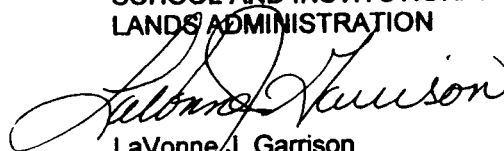
Please be sure to include the three new wells under the PEN for the Huntington Unit from September 2006 forward when production is reported to the Division of Oil, Gas and Mining. Prior to September 2006, the wells should report production under the originally assigned PEN.

Subsequent applications for PA determinations or revisions should be submitted monthly, if necessary for the prior month's qualifying production. Initial, non-contiguous PAs will be effective from the date of first production. Revisions to or mergers of other PAs will be effective as of the first day of the month following the month in which the first qualifying production occurred.

Should you need anything further please contact me at (801) 538-5197.

Sincerely,

SCHOOL AND INSTITUTIONAL TRUST
LANDS ADMINISTRATION



LaVonne J. Garrison
Assistant Director/Oil & Gas

cc: Ms. Earline Russell
Mr. Fred MacDonald

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MU St of UT 16-8-31-32DX
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30134
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 16S 8E 31		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

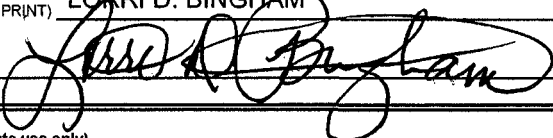
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT): LORRI D. BINGHAM	TITLE: REGULATORY COMPLIANCE TECH
SIGNATURE: 	DATE: 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut-In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut-In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut-In	State

should be
on Orangeville
CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: ST OF UT 16-8-31-32DX(RIGSKID)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130 FSL 1859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015306340000
9. FIELD and POOL or WILDCAT: BUZZARD BENCH		COUNTY: EMERY
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">2/18/2015</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a cleanout & a paraffin treatment on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

February 26, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/20/2015	

State of Utah 16-08-31-32DX

2/6/2015: Well lost pump action. Connect wtr truck to 1" tbg line. Pmped 20 bbls of FTW with no pressure. Release wtr truck and wait on rig. Possible HIT.

2/12/2015: MIRU. LD HH. LD 1-1/4" x 26' PR w/16' Inr. Unset pump. TOH w/ w/22 - 1" Norris 96 skr d w/5 molded guides pr rod & 1 - 7/8" Norris 96 skr d w/5 molded guides pr rod. MIRU hot oiler. Pumped 40 bbls TPW @ 180°F down tbg. w/5 gal Multi Chem Paraffin Dispersant (1449) & 5 gal Multi Chem Paraffin Solvent (3039). RDMO hot oiler. Cont TOH w/3,972' pro rod 7/8" 620 C grade 1536, 1 - 7/8" x 3' stabilizer rod, 26 K shear tl, 1 - 7/8" x 3' stabilizer rod. Ld pump, stroked @ SF & PU FL. Rod # 16 & 17 showed wear on the guides. 600 – 900' from top of CO rod had what looks like CO2 corrosion, the rest of rod showed lt wear one side. Bottom 200' had lt to med wear. RDMO corod rig. MIRU rig. Bd well. ND WH, NU & FT BOP's. Rls TAC. Drop SV & PT tbg to 3,000 psig w/5 bls TPW, gd tst. Retr SV.

2/13/2015: PU 1 jt 2-7/8" tbg Tgd 70' new fill @ 4767 (146' total fill). LD 1 jt 2-7/8" tbg. MIRU tubing scanner. TOH scanning 141 jts 2-7/8" tbg, 2-7/8" x 5-1/2" TAC, 8 jts 2-7/8" tbg, 2-7/8" SN, OEMA w/pin NC. LD jt #33 w/ rod cut and pitting & #147 with thin walls from perf wash. MU & TIH w/ 4-3/4" drag bit, 2-7/8" tbg pmp blr Assy & 150 jts. Tag 146' fill @ 4,767'. CO 53' of fill fr/4,767 - 4,820' w/2 jts 2-7/8" tbg. Blr quit working. TOH w/152 jts 2-7/8" tbg & blr Assy. Had gd sand & coal fines in blr cavity. TIH w/ tbg pmp blr Assy & 144 jts 2-7/8" tbg.

2/16/2015: Cont TIH w/ 8 jts 2-7/8" tbg. Tgd 93' fill @ 4,820'. CO 10' of fill fr/4,820 - 4,830'. Blr quit working. TOH w/152 jts 2-7/8" tbg & blr Assy. Had sand & coal fines in blr cavity. TIH w/ 2-7/8" tbg pmp blr Assy & 152 jts. Tag 83' fill @ 4,830'. CO 43' of fill fr/4,830 - 4,873' w/2 jts 2-7/8" tbg. Blr quit working. TOH w/154 jts 2-7/8" tbg & blr Assy. Had gd sand & coal fines in blr cavity. TIH w/ tbg pmp blr Assy & 144 jts 2-7/8" tbg.

2/17/2015: Cont TIH w/ 8 jts 2-7/8" tbg. Tgd 40' fill @ 4,873'. CO 40' of fill fr/4,873 - 4,913' w/2 jts 2-7/8" tbg. LD 11 jts 2-7/8" tbg blue band. TOH w/145 jts 2-7/8" tbg & blr Assy. Had gd sand & coal fines in blr cavity. MU & TIH w/ NC, 1 jts 2-7/8" tbg, 2-7/8" SN, 8 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 5-1/2" TAC, 141 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg & hanger. RIH w/swb tls. Broach tbg to SN gd. LD broach. ND BOP's. Set TAC @ 4,476' in 12k tension. Ld Tbg in hgr. NU WH. RDMO.

2/18/2015: MIRU corod rig. PU & loaded pump. TIH w/pmp, 1 - 7/8" x 3' stabilizer rod, shear tl, 1 - 7/8" x 3' stabilizer rod, 3,990' pro rod 7/8" 620 C grade 1536, 10- 7/8" guided w/5 poly molded N-97, 18- 1" guided w/ 5 poly molded N-97, 3-7/8" rod sub gr 97 skr d (4',4',6') & 1-1/4" x 26' PR w/16' Inr. Seated pmp. PT tbg to 1,000 psig w/20 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. RDMO. Automation electricians reconnected WH. PU HH w/Miller crane. HWO. Start PU. GPA. Rlsd crane. RWTP @ 15:00 p.m.

=====State of Utah 16-08-31-32DX=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: ST OF UT 16-8-31-32DX(RIGSKID)
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130 FSL 1859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015306340000
9. FIELD and POOL or WILDCAT: BUZZARD BENCH		COUNTY: EMERY
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">4/2/2015</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well per the following: 4/2/2015: MIRU crane service. SD PU @ 9:00 a.m. Unseat pmp. HU chem pmp trk. Pmp 20 gal MC S-2009 & flush w/10 bbls TFW. Reseated pmp. Load tbq with 5 bbls TFW. Restart PU @ 11:30 a.m. ppg @ 168" x 3.75 SPM. MDRO crane service.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

April 07, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/6/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: ST OF UT 16-8-31-32DX(RIGSKID)
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43015306340000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130 FSL 1859 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CLEANOUT"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/18/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a cleanout on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 01, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 5/29/2015

State of Utah 16-08-31-32DX

5/8/2015: MIRU crane service. SD PU @ 12:30 p.m. Unseat pmp. HU wtr trk to tbg tee. Pmp 20 bbls TFW. Reseated pmp. Load tbg with 10 bbls TFW. Restart PU @ 2:30 p.m. ppg @ 168" x 3.75 SPM. Regained pump action.

5/13/2015: Automation electricians disconnected WH. MIRU. LD HH. LD PR w/ liner, subs. Unset pump. TOH rods & pump. Pump stroked @ SF & PU FL.

5/15/2015: Bd well. ND WH, NU & FT BOP's. Rls TAC. PU 2 jt 2-7/8" tbg. Tgd 100' fill @ 4813'. Drop SV & PT tbg to 3,000 psig w/22 bls TPW. TOH tbg & BHA. MU & TIH w/ NC, 2-7/8" tbg pmp blr assy & 112 jts.

5/16/2015: Cont TIH w/ 41 jts 2-7/8" tbg. Tgd 100' fill @ 4,813'. CO 43' sand bridge fr/4,813 - 4,856' w/1 jts 2-7/8" tbg. Cont TIH w/3 jts 2-7/8" tbg. Tgd 10' fill @ 4,903'. CO 10' of fill fr/4,903 - 4,913' (PBDT) w/1 jts 2-7/8" tbg. LD 6 jts 2-7/8" tbg. TOH w/149 jts 2-7/8" tbg & blr assy. Had sand, coal fines & coal sludge in blr cavity. LD blr assy. MU & TIH w/ NC, 1 jts 2-7/8" tbg, 2-7/8" SN, 8 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, RH set 5-1/2" TAC, 140 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg & hanger. RIH w/swb tls. Broach tbg to SN gd. LD broach. ND BOP's. Set TAC @ 4,446' in 12k tension. Ld Tbg in hgr.

5/18/2015: PU & loaded pump pump & rods. Seated pmp. PT tbg to 1,000 psig w/20 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. RDMO. Automation electricians reconnected WH. PU HH w/ crane. HWO. Start PU. GPA. Rlsd crane. RWTP @ 16:30 p.m. ppg @ 168 x 2 SPM.

=====State of Utah 16-08-31-32DX=====